(Signature)

FORM UIC-16

(Date)

Rev 8/95

## **UIC-16**

## OILFIELD WASTE DISPOSITION (Disposal and Injection Wells)

lbs/bbl caustic soda or lime, and 50 lbs/bbl barite? Yes No  3. Type, Volume & Disposition of Wastes Generated:			
Well Name & No			
Field Code Sec Upland Elevated Wetland Submerged Wetland Wat New Well: Provide Date Total Depth was Reached: Date Workover: Work Permit No Date Workover Cor Workover: Work Permit No Date Workover Cor Was the Well Drilled With a Closed Mud System ? Yes No No Pit Type Yes No Length - Width - Depth (ft) . Reserve Pit ? Water Source Pit ? Water Source Pit ? Yes No . Type, Volume & Disposition of Wastes Generated: Yes No . Type, Volume & Disposition of Wastes Generated:			
Field Code Sec Upland Elevated Wetland Submerged Wetland Wat New Well: Provide Date Total Depth was Reached: Date Workover: Work Permit No Date Workover Cor . Was the Well Drilled With a Closed Mud System ? Yes No Per No Per No Per Per Per No Per	Serial No.		
Upland Elevated Wetland Submerged Wetland Wat New Well: Provide Date Total Depth was Reached: Workover: Work Permit No Date Workover Cor . Was the Well Drilled With a Closed Mud System ? Yes No  Pit Type			
Workover: Work Permit No Date Workover Con . Was the Well Drilled With a Closed Mud System ? Yes No  Pit Type			
Pit Type Yes No Length - Width - Depth (ft)  Reserve Pit?  Was this well drilled with fresh water "native" mud which contains no more lbs/bbl caustic soda or lime, and 50 lbs/bbl barite? Yes No  Type, Volume & Disposition of Wastes Generated:  Closed System  Type Volume(bbls) Disp Code*  a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (water base) e. Completion Fluids f. Workover Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)			
Pit Type Yes No Length - Width - Depth (ft)  Reserve Pit?  Water Source Pit?  Water Source Pit?  Was this well drilled with fresh water "native" mud which contains no more lbs/bbl caustic soda or lime, and 50 lbs/bbl barite? Yes No  Type, Volume & Disposition of Wastes Generated:  Closed System  Type Volume(bbls) Disp Code* Volume(bbls)  Code*  a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (oil base) e. Completion Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)	mpleted		
. Reserve Pit? . Water Source Pit?  . Was this well drilled with fresh water "native" mud which contains no more lbs/bbl caustic soda or lime, and 50 lbs/bbl barite? Yes No  . Type, Volume & Disposition of Wastes Generated:  Closed System  Type Volume(bbls) Disp Code*  a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (oil base) e. Completion Fluids f. Workover Fluids g. Sand h. Salt Water j. Rainwater k.Other (Describe)			
Was this well drilled with fresh water "native" mud which contains no more lbs/bbl caustic soda or lime, and 50 lbs/bbl barite? Yes No state to the property of the	Date Closure C	ompleted	
Type, Volume & Disposition of Wastes Generated:  Closed System  Type Volume(bbls) Disp Code*  a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (oil base) e. Completion Fluids f. Workover Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)			
S. Type, Volume & Disposition of Wastes Generated:  Closed System  Type Volume(bbls) Disp Code*  a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (oil base) e. Completion Fluids f. Workover Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k. Other (Describe)			
a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (oil base) e. Completion Fluids f. Workover Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)	Reserve Pit	Γ.	
a. Water Base Mud b. Cuttings (water base) c. Oil Base Mud d. Cuttings (oil base) e. Completion Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)	olume (bbls)	<u>D</u>	
b. Cuttings (water base)  c. Oil Base Mud  d. Cuttings (oil base)  e. Completion Fluids  g. Sand  h. Salt Water  i. Wash Water  j. Rainwater  k.Other (Describe)			
c. Oil Base Mud  d. Cuttings (oil base)  e. Completion Fluids  f. Workover Fluids  g. Sand  h. Salt Water  i. Wash Water  j. Rainwater  k. Other (Describe)	<del></del>		
d. Cuttings (oil base)  e. Completion Fluids  f. Workover Fluids  g. Sand  h. Salt Water  i. Wash Water  j. Rainwater  k.Other (Describe)			
e. Completion Fluids		<del></del>	
f. Workover Fluids g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)			
g. Sand h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)			
h. Salt Water i. Wash Water j. Rainwater k.Other (Describe)			
j. Rainwater k.Other (Describe)			
k.Other (Describe)			
* Disposition Codes on Back			
•			
Comments:			
(Print/Type Name of Company Official)	(Title)	,	
hereby certify under penalty of law that I am personally familiar with the information submitted	herein and that the dispos		
bove-listed nonhazardous oilfield waste generated at this well location was conducted in accoregulations of the Office of Conservation.	ruance with an applicabl	e rules and	

(Type or Print)

## **INSTRUCTIONS**

1. Within six (6) months of the completion of the drilling or workover of any permitted well, the operator (generator) shall file Form UIC-16 to certify to the Commissioner the types and number of barrels of NOW generated, the disposition of such waste, and further certify that such disposition was conducted in accordance with applicable rules and regulations of the Office of Conservation. Such certification shall become a part of the well's permanent history (file). Accordingly, Form UIC-16 must be completed and submitted to the Office of Conservation within six (6) months of the date TD is reached for a newly drilled or converted well and within six months of completion of workover operations which result in the generation of nonhazardous oilfield waste. Mail completed form to the following address:

Office of Conservation Injection and Mining Division P O Box 94275 Baton Rouge, Louisisna 70804-9275

- 2. Except for produced water, drilling, workover and completion fluids, and rainwater which may be transported by an oil and gas operator to a community well or an operators permitted Class II disposal well or discharged to surface waters where authorized by the Department of Environmental Quality, nonhazardous oilfield waste shall not be moved offsite for storage, treatment, or disposal unless transported to an approved commercial facility or transfer station in accordance with the requirements of Section 129.M or under the direction of the Commissioner.
- 3. For each type waste generated, indicate in Part 8 the volume and proper disposition for each in the space provided. Use the disposition codes as described below:

Code	<u>Description</u>
01	Onsite Land Treatment
02	Onsite Burial
03	Onsite Solidification/Burial
04	Onsite Annular Injection
05	Onsite Open Hole Injection
06	Onsite Class II Injection
07	Turned Into Production Stream
08	DEQ Permitted Discharge
09	Offsite Commercial Facility (After disposition code, indicate facility
	site code number, i.e. 07/0101)
10	Onsite/Offsite Reuse (Material must comply with LAC 43:XIX.129.M.8.a-h;
	OC/IMD written approval required)
04 05 06 07 08 09	Onsite Annular Injection Onsite Open Hole Injection Onsite Class II Injection Turned Into Production Stream DEQ Permitted Discharge Offsite Commercial Facility (After disposition code, indicate facility site code number, i.e. 07/0101) Onsite/Offsite Reuse (Material must comply with LAC 43:XIX.129.M.8.a-

4. Explain "Other" Onsite or Offsite Disposal or Offsite Reuse on additional sheet if necessary.

FORM UIC-16 Instructions